



OFFSHORE

ENERGY. COMMITTED.

ANNUAL REPORT 2021

4.2 CONSOLIDATED FINANCIAL STATEMENTS

4.2.1 CONSOLIDATED INCOME STATEMENT

in millions of US\$	<i>Notes</i>	2021	2020
Revenue from contracts with customers		3,262	2,992
Interest revenue from finance lease calculated using the effective interest method		486	504
Total revenue	4.3.2 / 4.3.3	3,747	3,496
Cost of sales	4.3.5	(2,826)	(2,607)
Gross margin		922	889
Other operating income/(expense)	4.3.4 / 4.3.5	6	(53)
Selling and marketing expenses	4.3.5	(31)	(40)
General and administrative expenses	4.3.5	(146)	(143)
Research and development expenses	4.3.5 / 4.3.7	(29)	(24)
Net impairment gains/(losses) on financial and contract assets	4.3.5 / 4.3.8	12	(24)
Operating profit/(loss) (EBIT)		734	605
Financial income	4.3.9	3	9
Financial expenses	4.3.9	(304)	(265)
Net financing costs		(301)	(257)
Share of profit/(loss) of equity-accounted investees	4.3.30	110	17
Profit/(loss) before income tax		543	366
Income tax expense	4.3.10	(71)	(38)
Profit/(loss)		472	327
Attributable to shareholders of the parent company		400	191
Attributable to non-controlling interests	4.3.31	72	137
Profit/(loss)		472	327
Earnings/(loss) per share			
	<i>Notes</i>	2021	2020
Weighted average number of shares outstanding	4.3.11	183,717,155	189,810,371
Basic earnings/(loss) per share in US\$	4.3.11	2.18	1.00
Fully diluted earnings/(loss) per share in US\$	4.3.11	2.16	1.00

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4.2.2 CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

in millions of US\$	2021	2020
Profit/(loss) for the period	472	327
Cash flow hedges	(18)	(98)
Foreign currency variations	(2)	(7)
Items that are or may be reclassified to profit or loss	(21)	(105)
Remeasurements of defined benefit liabilities	7	(3)
Items that will never be reclassified to profit or loss	7	(3)
Other comprehensive income/(expense) for the period, net of tax	(14)	(107)
Total comprehensive income/(expense) for the period, net of tax	459	220
Of which		
- on controlled entities	342	211
- on equity-accounted entities	116	9
Attributable to shareholders of the parent company	349	123
Attributable to non-controlling interests	110	97
Total comprehensive income/(expense) for the period, net of tax	459	220

4.2.3 CONSOLIDATED STATEMENT OF FINANCIAL POSITION

in millions of US\$	Notes	31 December 2021	31 December 2020
ASSETS			
Property, plant and equipment	4.3.13	396	542
Intangible assets	4.3.14	86	50
Investment in associates and joint ventures	4.3.30	361	282
Finance lease receivables	4.3.15	5,843	6,171
Other financial assets	4.3.16	82	114
Deferred tax assets	4.3.17	13	46
Derivative financial instruments	4.3.21	14	38
Total non-current assets		6,795	7,243
Inventories	4.3.18	14	143
Finance lease receivables	4.3.15	339	317
Trade and other receivables	4.3.19	839	614
Income tax receivables		7	7
Construction work-in-progress	4.3.20	4,140	2,248
Derivative financial instruments	4.3.21	32	99
Cash and cash equivalents	4.3.22	1,021	414
Assets held for sale	4.3.13	25	0
Total current assets		6,416	3,842
TOTAL ASSETS		13,211	11,085
EQUITY AND LIABILITIES			
Issued share capital		51	58
Share premium reserve		1,034	1,034
Treasury shares		(69)	(51)
Retained earnings		1,910	1,811
Other reserves		(347)	(296)
Equity attributable to shareholders of the parent company	4.3.23	2,579	2,556
Non-controlling interests	4.3.31	957	905
Total Equity		3,537	3,462
Borrowings and lease liabilities	4.3.24	5,928	4,386
Provisions	4.3.25	235	248
Deferred tax liabilities	4.3.17	19	37
Derivative financial instruments	4.3.21	162	277
Other non-current liabilities	4.3.26	132	101
Total non-current liabilities		6,476	5,050
Borrowings and lease liabilities	4.3.24	1,773	1,236
Provisions	4.3.25	149	128
Trade and other payables	4.3.26	1,111	1,033
Income tax payables		40	43
Derivative financial instruments	4.3.21	126	134
Total current liabilities		3,198	2,574
TOTAL EQUITY AND LIABILITIES		13,211	11,085

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4.2.4 CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

in millions of US\$	Notes	Issued share capital	Share premium reserve	Treasury shares	Retained earnings	Other reserves	Attributable to shareholders	Non- controlling interests	Total Equity
At 1 January 2021		58	1,034	(51)	1,811	(296)	2,556	905	3,462
Profit/(loss) for the period		-	-	-	400	-	400	72	472
Foreign currency translation		(5)	-	5	0	(2)	(2)	0	(2)
Remeasurements of defined benefit provisions		-	-	-	-	7	7	-	7
Cash flow hedges		-	-	-	-	(57)	(57)	38	(18)
Total comprehensive income for the period		(5)	-	5	400	(52)	349	110	459
IFRS 2 vesting cost of share based payments		-	-	-	-	20	20	-	20
Re-issuance treasury shares on the share based scheme		-	-	20	5	(20)	5	-	5
Purchase of treasury shares		-	-	(178)	-	-	(178)	-	(178)
Share cancellation	4.3.23	(2)	-	136	(134)	-	0	-	0
Cash dividend		-	-	-	(165)	-	(165)	(126)	(291)
Transaction with non-controlling interests	4.3.31	-	-	-	(8)	-	(8)	68	60
At 31 December 2021		51	1,034	(69)	1,910	(347)	2,579	957	3,537

in millions of US\$	Notes	Issued share capital	Share premium reserve	Treasury shares	Retained earnings	Other reserves	Attributable to shareholders	Non- controlling interests	Total Equity
At 1 January 2020		56	1,034	(46)	1,942	(238)	2,748	865	3,613
Profit/(loss) for the period		-	-	-	191	-	191	137	327
Foreign currency translation		5	-	(10)	-	(2)	(7)	0	(7)
Remeasurements of defined benefit provisions		-	-	-	-	(3)	(3)	-	(3)
Cash flow hedges		-	-	-	-	(58)	(58)	(40)	(98)
Total comprehensive income for the period		5	-	(10)	191	(62)	123	97	220
IFRS 2 vesting cost of share based payments		-	-	-	-	20	20	-	20
Re-issuance treasury shares on the share based scheme		-	-	22	(4)	(16)	3	-	3
Purchase of treasury shares		-	-	(165)	-	-	(165)	-	(165)
Share cancellation		(3)	-	148	(145)	-	0	-	-
Cash dividend		-	-	-	(150)	-	(150)	(83)	(233)
Equity repayment		-	-	-	-	-	-	(23)	(23)
Transaction with non-controlling interests	4.3.31 / 4.3.23	0	-	-	(22)	-	(22)	51	28
At 31 December 2020		58	1,034	(51)	1,811	(296)	2,556	905	3,462

4.2.5 CONSOLIDATED CASH FLOW STATEMENT

in millions of US\$	<i>Notes</i>	2021	2020
Cash flow from operating activities			
Profit/(loss) before income tax		543	366
Adjustments to reconcile profit before taxation to net cash flows:			
Depreciation and amortization		112	320
Impairment		(23)	117
Net financing costs		302	258
Share net income of associates and joint ventures		(110)	(17)
Share based compensation		27	27
Other adjustments for non-cash items	4.3.15	-	(123)
Net gain on sale of Property, Plant and Equipment		(1)	1
(Increase)/Decrease in working capital:			
- (Increase)/Decrease Trade and other receivables		(139)	(166)
- (Increase)/Decrease Construction work in progress		(1,887)	(1,258)
- (Increase)/Decrease Inventories		128	(135)
- Increase/(Decrease) Trade and other payables		13	134
Increase/(Decrease) Other provisions	4.3.25	24	103
Reimbursement finance lease assets		316	288
Income taxes paid		(62)	(42)
Net cash flows from (used in) operating activities		(755)	(128)
Cash flow from investing activities			
Investment in property, plant and equipment		(14)	(41)
Investment in intangible assets	4.3.14	(47)	(29)
Additions to funding loans	4.3.16	(3)	(15)
Redemption of funding loans	4.3.16	5	20
Interest received		1	5
Dividends received from equity-accounted investees		43	44
Proceeds from disposal of property, plant and equipment	4.3.13	25	-
Purchase of interests in equity-accounted investees		(6)	(0)
Net cash flows from (used in) investing activities		5	(17)
Cash flow from financing activities			
Equity funding from/repayment to non-controlling interests	4.3.31	80	(23)
Additions to borrowings and loans	4.3.24	3,765	1,290
Repayments of borrowings and lease liabilities	4.3.24	(1,730)	(617)
Dividends paid to shareholders and non-controlling interests		(292)	(233)
Payments from/to non-controlling interests for change in ownership	4.3.31	(0)	28
Share repurchase program		(178)	(165)
Increase in other non-current financial liabilities		52	-
Interest paid		(340)	(228)
Net cash flows from (used in) financing activities		1,359	50
Net increase/(decrease) in cash and cash equivalents		609	(95)
Net cash and cash equivalents as at 1 January		414	506
Net increase/(decrease) in net cash and cash equivalents		609	(95)
Foreign currency variations		(2)	5
Net cash and cash equivalents as at 31 December		1,021	414

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The reconciliation of the net cash and cash equivalents as at December 31, 2021 with the corresponding amounts in the statement of financial position is as follows:

Reconciliation of net cash and cash equivalents as at 31 December

in millions of US\$	31 December 2021	31 December 2020
Cash and cash equivalents	1,021	414
Net cash and cash equivalents	1,021	414

4.2.6 GENERAL INFORMATION

SBM Offshore N.V. has its registered office in Amsterdam, the Netherlands and is located at Evert van de Beekstraat 1-77, 1118 CL, Schiphol, the Netherlands. SBM Offshore N.V. is the holding company of a group of international marine technology-oriented companies. The Company globally serves the offshore energy industry by supplying engineered products, vessels and systems, as well as offshore energy production services.

The Company is registered at the Dutch Chamber of Commerce under number 24233482 and is listed on the Euronext Amsterdam stock exchange.

The consolidated financial statements for the year ended December 31, 2021 comprise the financial statements of SBM Offshore N.V., its subsidiaries and interests in associates and joint ventures (together referred to as 'the Company'). They are presented in millions of US dollars, except when otherwise indicated. Figures may not add up due to rounding.

The consolidated financial statements were authorized for issue by the Supervisory Board on February 9, 2022.

4.2.7 ACCOUNTING PRINCIPLES

A. ACCOUNTING FRAMEWORK

The consolidated financial statements of the Company have been prepared in accordance with, and comply with International Financial Reporting Standards ('IFRS') and interpretations adopted by the European Union, where effective, for financial years beginning January 1, 2021 and also comply with the financial reporting requirements included in Part 9 of Book 2 of the Dutch Civil Code.

The Company financial statements included in section 4.4 are part of the 2021 financial statements of SBM Offshore N.V.

NEW STANDARDS, AMENDMENTS AND INTERPRETATIONS APPLICABLE AS OF JANUARY 1, 2021

The Company has adopted the following new standards as of January 1, 2021:

- Amendments to IFRS 7, IFRS 9 and IAS 39 – 'Interest Rate Benchmark Reform Phase 2';
- Amendment to IFRS 16 Leases – 'COVID-19-Related Rent Concessions' including 'IFRS 16 and COVID-19 beyond 30 June 2021';
- IFRIC Interpretation of IAS 19 Employee Benefits – 'Attributing Benefit to Periods of Service'

IFRS 7, IFRS 9 and IAS 39 – Interest Rate Benchmark Reform Phase 2

The Phase 2 amendments that were published in August 2020 address issues that arise during the reform of an interest rate benchmark when the replacement of IBOR with an alternative one is necessary. The key reliefs provided by the Phase 2 amendments are as follows:

- When changing the reference rate used to determine contractual cash flows for financial assets and liabilities (including lease liabilities), the relief has the effect that changes in the reference rate will not result in immediate gains and losses in the income statement.
- The hedge accounting reliefs will allow most hedge relationships that are directly affected by the reform to continue. However, additional hedge ineffectiveness could possibly arise.

On the Interest rate benchmark reform, the Company is managing its IBOR transition plan. All impacted contracts and financial instruments have been identified. As of December 31, 2021 the Company has amended all contracts referring to the USD LIBOR 1 Week and 2 Months, outstanding book value of borrowings are disclosed in the note 24 Borrowings and Lease Liabilities.

New financial instruments being issued already include wordings to address the transition to alternative benchmark rates. As the counterparties to the Company's interest rate swaps are also counterparties to the floating loans which are being hedged, it is expected that the result of the negotiations with external banks and the implementation of Secured Overnight Financing Rate (SOFR) will not have material impacts on the Company's future financial results.

The adoption of the amendments did not have a material accounting impact on the financial statements for the year ended December 31, 2021. The Company intends to use the practical expedients in future periods if they become applicable.

There will however be operational impacts affecting systems, processes and potentially risk and valuation models. To limit those, the Company is studying best practices and feedback from banks and peers in the market who are facing the same challenges.

IFRS 16 - COVID-19-Related Rent Concessions

The amendment to IFRS 16 permits lessees, as a practical expedient, not to assess whether particular rent concessions occurring as a direct consequence of the COVID-19 pandemic are lease modifications and instead to account for those rent concessions as if they are not lease modifications. The amendment does not affect lessors.

This amendment had no impact on the consolidated financial statements for the year ended December 31, 2021.

IAS 19 Employee Benefits – 'Attributing Benefit to Periods of Service'

During May 2021 the IFRIC received a request to clarify the accounting treatment of attributing the defined benefit cost in relation to the periods of service. The request focused on the attribution of defined benefit cost when (i) employees are entitled to a lump sum payment when they reach a specified retirement age provided they are employed by the entity when they reach that retirement age, and (ii) the amount of the retirement benefit to which an employee is entitled depends on the length of employee service with the entity before the retirement age and is capped at a specified number of consecutive years of service.

The Committee concluded that the current standard provides sufficient guidance regarding the appropriate treatment. This clarification did not have a material impact on the consolidated financial statements for the year ended December 31, 2021.

STANDARDS AND INTERPRETATIONS NOT MANDATORILY APPLICABLE TO THE COMPANY AS OF JANUARY 1, 2021

The following standards and amendments published by the IASB and endorsed by the European Union are not mandatorily applicable as of January 1, 2021:

- Amendments to IFRS 3 – 'Reference to the Conceptual Framework for Financial Reporting';
- Amendments to IAS 16 – 'Property, Plant and Equipment - Proceeds before Intended Use';
- Amendments to IAS 37 – 'Onerous Contracts - Cost of Fulfilling a Contract'; and
- Annual Improvements to IFRS Standards 2018-2020.

Other new standards and amendments have been published by the IASB but have not been endorsed yet by the European Commission. Early adoption is not possible until European Commission endorsement. Those which may be relevant to the Company are set out below:

- Amendments to IAS 1 – 'Presentation of Financial Statements: Classification of Liabilities as Current or Non-current';
- Amendments to IAS 1 – 'Presentation of Financial Statements and IFRS Practice Statement 2: Disclosure of Accounting policies';
- Amendments to IAS 8 – 'Definition of Accounting Estimates'; and
- Amendments to IAS 12 – 'Deferred Tax related to Assets and Liabilities arising from a Single Transaction';

Regarding the IAS 12 'Deferred Tax related to Assets and Liabilities arising from a Single Transaction', the Company determined that amendment could have possible implications related to the demobilization provisions, right-of-use assets and related lease liabilities. During 2021, the Company performed an assessment regarding the impact of this amendment. The Company determined that the impact on the statement of financial position and retained earnings is not material due to the fact that currently enacted tax rates are low in the jurisdictions where the related balances are recognized.

The IAS 12 amendment is effective as of 1 January 2023 and the Company will continue to monitor the impact of the amendment during the preceding financial periods in order to assess whether the expected impact could change due to assumptions such as the enacted tax rates and accounting treatment per location identified.

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The Company does not expect a significant effect on the financial statements due to the adoption of the remaining amendments. Other standards and amendments are not relevant to the Company.

B. CRITICAL ACCOUNTING POLICIES

Critical accounting policies involving a high degree of judgement or complexity, or areas where assumptions and estimates are material, are disclosed in the paragraphs below.

(a) Use of estimates and judgement

When preparing the financial statements, it is necessary for the Management of the Company to make estimates and certain assumptions that can influence the valuation of the assets and liabilities and the outcome of the income statement. The actual outcome may differ from these estimates and assumptions, due to changes in facts and circumstances. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable.

Estimates:

Significant areas of estimation and uncertainty in applying accounting policies that have the most significant impact on amounts recognized in the financial statements are:

The measurement and recognition of revenues on construction contracts based on the input method:

Revenue of the Company is measured and recognized based on the input method (i.e. costs incurred). Costs and revenue at completion are reviewed periodically throughout the life of the contract. This requires a large number of estimates, especially of the total expected costs at completion, due to the complex nature of the Company's construction contracts. Judgement is also required for the accounting of contract modifications and claims from clients where negotiations or discussions are at a sufficiently advanced stage. Costs and revenue (and the resulting gross margin) at completion reflect, at each reporting period, the Management's current best estimate of the probable future benefits and obligations associated with the contract. The policy for measurement of transaction price including variable considerations (i.e. claims, performance-based incentives) is included below in the point (d) Revenue.

In case a contract meets the definition of an onerous contract as per IAS 37, provisions for anticipated losses are made in full in the period in which they become known.

Impairments:

Assumptions and estimates used in the discounted cash flow model and the adjusted net present value model to determine the value in use of assets or group of assets (e.g. discount rates, residual values and business plans) are subject to uncertainty. There is a possibility that changes in circumstances or in market conditions could impact the recoverable amount of the asset or group of assets.

The anticipated useful life of the leased facilities under an operating lease:

Management uses its experience to estimate the remaining useful life of an asset. The actual useful life of an asset may be impacted by an unexpected event that may result in an adjustment to the carrying amount of the asset.

Uncertain income tax treatment:

The Company is subject to income taxes in multiple jurisdictions. Significant judgement is required in determining the Company's overall income tax liability. There are many transactions and calculations for which the ultimate tax determination is uncertain during the ordinary course of business. The Company takes into account the following considerations when determining the liabilities related to uncertain income tax treatment:

- When necessary the Company engages with local tax advisers which provide advice on the expected view of tax authorities on the treatment of judgmental areas of income tax;
- The Company considers any changes in tax legislation and knowledge built based on prior cases to make an estimate/judgement on whether or not to provide for any tax payable; and
- The Company takes into account any dispute resolutions, case law and discussions between peer companies and the tax authorities on similar cases over an uncertain tax treatment.

The Company consistently monitors each issue around uncertain income tax treatments across the group in order to ensure that the Company applies sufficient judgement to the resolution of tax disputes that might arise from examination by relevant tax authorities of the Company's tax position.

The Company recognizes liabilities for anticipated tax audit issues based on estimates of whether additional taxes will be due. The income tax liabilities include any penalties and interest that could be associated with a tax audit issue. Where the final tax outcome of these matters is different from the amounts that were initially recorded, such differences will influence the income tax and deferred tax provisions in the period in which such determination is made.

The Company's exposure to litigation and non-compliance:

The Company identifies and provides analysis on a regular basis of current litigation and measures, when necessary, provisions based on its best estimate of the expenditure required to settle the obligations, taking into account information available and different possible outcomes at the reporting date.

The warranty provision:

A warranty provision is accrued during the construction phase of projects, based on historical warranty expenditure per product type. At the completion of a project, a warranty provision (depending on the nature of the project) is therefore provided for and reported as provision in the statement of financial position. Following the acceptance of a project the warranty provision is released over the warranty period. For some specific claims formally notified by the customer and which can be reliably estimated, an amount is provided in full and without discounting. An overall review of the warranty provision is performed by Management at each reporting date. Nevertheless, considering the specificity of each asset, actual warranty expenditures could vary significantly from one project to another and therefore differ materially from initial statistical warranty provision provided at the completion of a said project.

The timing and estimated cost of demobilization:

The estimated future costs of demobilization are reviewed on a regular basis and adjusted when appropriate. Nevertheless, considering the long-term expiry date of the obligations, these costs are subject to uncertainty. Cost estimates can vary in response to many factors, including for example new demobilization techniques, the Company's own experience on demobilization operations, future changes in laws and regulations, and timing of demobilization operation.

Estimates and assumptions made in determining these obligations, can therefore lead to significant adjustments to the future financial results. Nevertheless, the cost of demobilization obligations at the reporting date represent Management's best estimate of the present value of the future costs required.

Significant estimates and judgements in the context of the COVID-19 pandemic:

During the 2021 financial year, the COVID-19 pandemic situation resulted in the Company reassessing significant estimates and judgments. The following key areas were identified as potentially affected by the COVID-19 pandemic:

- Key assumptions used in the impairment test of assets or group of assets;
- Expected credit losses; and
- Additional costs in order to satisfy the performance obligations on some of the construction contracts mainly due to expected delay in the project delivery following lockdown periods, international travel restrictions and remote working

The impact of COVID-19 on the impairment of the tangible assets is disclosed in note 4.3.13 Property, Plant and Equipment. Regarding the Company's considerations for estimation of expected credit losses, refer to note 4.3.8 Net Impairment Gains/ (Losses) on Financial and Contract Assets. In relation to the impact of additional costs incurred due to COVID-19 when satisfying the Company's performance obligations we refer to note 4.3.3 Revenue.

Judgements:

In addition to the above estimates, the Management exercises the following judgements:

Lease classification as Lessor:

When the Company enters into a new lease arrangement, the terms and conditions of the contract are analyzed in order to assess whether or not the Company retains the significant risks and rewards of ownership of the asset subject of the lease contract. To identify whether risks and rewards are retained, the Company systematically considers, among others, all the examples and indicators listed by IFRS 16.63 on a contract-by-contract basis. By performing such analysis, the Company makes significant judgement to determine whether the arrangement results in a finance lease or an operating lease. This judgement can have a significant effect on the amounts recognized in the consolidated financial statements and its recognition of profits in the future. The most important judgement areas assessed by the Company are (i) determination of

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the fair value, (ii) determination of the useful life of the asset and (iii) the probability of the client exercising the purchase or termination option (if relevant).

(b) Leases: accounting by lessor

A lease is an agreement whereby the lessor conveys to the lessee, in return for a payment, or series of payments, the right to use an asset for an agreed period of time.

Leases in which a significant portion of the risk and rewards of ownership are retained by the lessor are classified as operating leases. Under an operating lease, the asset is included in the statement of financial position as property, plant and equipment. Lease income is recognized over the term of the lease on a straight-line basis. This implies the recognition of deferred income when the contractual day rates are not constant during the initial term of the lease contract.

When assets are leased under a finance lease, the present value of the lease payments is recognized as a finance lease receivable. Under a finance lease, the difference between the gross receivable and the present value of the receivable is recognized as revenue during the lease phase. Lease income is, as of the commencement date of the lease contract, recognized over the term of the lease using the net investment method, which reflects a constant periodic rate of return. During the construction phase of the facility, the contract is accounted for as a construction contract.

(c) Impairment of non-financial assets

Under certain circumstances, impairment tests must be performed. Assets that are subject to amortization or depreciation are tested for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable.

The recoverable amount is the higher of an asset's Cash Generating Unit's ('CGU') fair value less costs of disposal and its value-in-use. The recoverable amount is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or group of assets. An impairment loss is recognized for the amount by which the assets or CGU's carrying amount exceeds its recoverable amount.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and risks specific to the asset. The Company bases its future cash flows on detailed budgets and forecasts.

Non-financial assets, other than goodwill, that have been impaired are reviewed for possible reversal of the impairment at each statement of financial position date.

(d) Revenue

The Company provides design, supply, installation, operation, life extension and demobilization of Floating Production, Storage and Offloading (FPSO) vessels. The vessels are either owned and operated by SBM Offshore and leased to its clients (Lease and Operate arrangements) or supplied on a Turnkey sale basis (construction contracts). Even in the latter case, the vessels can be operated by the Company, under a separate operating and maintenance agreement, after transfer to the clients.

Other products of the Company include: semi-submersibles, Tension-Leg Platforms ('TLP'), Liquefied Natural Gas FPSOs, Turret Mooring Systems ('TMS'), LNG Regasification to Power vessels, Floating Offshore Wind ('FOW'), brownfield and offshore (off)loading terminals. These products are mostly delivered as construction, lease or service type agreements.

Some contracts include multiple deliverables (such as Front-End Engineering Design ('FEED'), engineering, construction, procurement, installation, maintenance, operating services, demobilization). The Company assesses the level of integration between different deliverables and ability of the deliverable to be performed by another party. Based on this assessment the Company concludes whether the multiple deliverables are one, or separate, performance obligation(s).

The Company determines the transaction price for its performance obligations based on contractually agreed prices. The Company has various arrangements with its customers in terms of pricing, but in principle i) the construction contracts have agreed fixed pricing terms, including fixed lump sums and reimbursable type of contracts, ii) the majority of the Company's lease arrangements have fixed lease rates and iii) the operating and service type of contracts can be based on fixed lump sums or reimbursable type of contracts. The Lease and Operate contracts generally include a variable component for which

the treatment is described below under 'Lease and Operate contracts'. In rare cases when the transaction prices are not directly observable from the contract, they are estimated based on expected cost plus margin (e.g. based on an operating service component in a lease arrangement).

The Company assesses for each performance obligation whether the revenue should be recognized over time or at a point in time, this is explained more in detail under the below sections 'Construction contracts' and 'Lease and Operate contracts'.

The Company can agree on various payment arrangements which generally reflect the progress of delivered performance obligations. However, if the Company's delivered performance obligation exceeds instalments invoiced to the client, a 'Construction work-in-progress' (contract asset) is recognized (see note 4.3.20 Construction Work-In-Progress). If the instalments invoiced to the client exceed the work performed, a contract liability is recognized (see note 4.3.26 Trade and Other Payables).

Revenue policies related to specific arrangements with customers are described below.

Construction contracts:

The Company under its construction contracts usually provides Engineering, Procurement, Construction and Installation ('EPCI') of vessels. The Company assesses the contracts on an individual basis as per the policy described above. Based on the analysis performed for existing contracts:

- The construction contracts generally include one performance obligation due to significant integration of the activities involved; and
- Revenue is recognized over time as the Company has an enforceable right to payment for performance completed to date and the assets created have no direct alternative use.

Based on these requirements, the Company concludes that, in principle, construction contracts meet the criteria of revenue to be recognized over time. Revenue is recognized at each period based upon the advancement of the work, using the input method. The input method is based on the ratio of costs incurred to date to total estimated costs. Up to the moment that the Company can reasonably measure the outcome of the performance obligation, revenue is recognized to the extent of cost incurred.

Complex projects that present a high-risk profile due to technical novelty, complexity or pricing arrangements agreed with the client are subject to independent project reviews at advanced degrees of completion in engineering. An independent project review is an internal but independent review of the status of a project based upon an assessment of a range of project management and company factors. Until this point, and when other significant uncertainties related to the cost at completion are mitigated, revenue is recognized to the extent of cost incurred.

Due to the nature of the services performed, variation orders and claims are commonly billed to clients in the normal course of business. The variation orders and claims are modifications of contracts that are usually not distinct and are therefore normally considered as part of the existing performance obligation. When the contract modification (including claims) is initially approved by oral agreement or implied by customary business practice, the Company recognizes revenue only to the extent of contract costs incurred. Once contract modifications and claims are approved, the revenue is no longer capped at the level of costs and is recognized based on the input method.

Generally, the payments related to the construction contracts (under EPCI arrangements) are corresponding to the work completed to date, therefore the Company does not adjust any of the transaction prices for the time value of money. However the time value of money is assessed on a contract by contract basis and in case the period between the transfer of the promised goods or services to the customer and payment by the customer exceeds one year, the transaction price is adjusted for the identified and quantified financing component.

Furthermore, finance lease arrangements under which the Company delivers a unit to a client are treated as direct sales (see also point (b) above), therefore revenue is recognized over time during the construction period as the present value of the lease payments accruing to the lessor, discounted using a market rate of interest. In order to determine the revenue to be recognized based on this policy, the Company determines discounting using a market rate of interest that takes into account among others: time value of money, financing structure and risk profile of a client and project.

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Lease and Operate contracts:

The Company provides to its customers possibilities to lease the units under charter contracts. The charter contracts are multi-year contracts and some of them contain options to extend the term of the lease or terminate the lease earlier. Some of the contracts also contain purchase options that are exercisable throughout the lease term.

Charter rates

Charter rates received on long-term operating lease contracts are reported on a straight-line basis over the period of the contract once the facility has been brought into service. The difference between straight-line revenue and the contractual day-rates, which may not be constant throughout the charter, is accounted for as deferred income.

Revenue from finance lease contracts is, as of the commencement date of the lease contract, recognized over the term of the lease using the amortized cost method, which reflects a constant periodic rate of return.

Operating fees

Operating fees are received by the Company for facilitating receipt, processing and storage of petroleum services on board of the facilities which occur continuously through the term of the contract. As such, they are a series of services that are substantially the same and that have the same pattern of transfer to the customer. Revenue is recognized over time based on input methods by reference to the stage of completion of the service rendered either on a straight-line basis for lump sum contracts or in line with cost incurred on reimbursable contracts.

Bonuses/penalties

On some contracts the Company is entitled to receive bonuses (incentives) and incurs penalties depending on the level of interruption of production or processing of oil. Bonuses are recognized as revenue once it is highly probable that no significant reversal of revenue recognized will occur, which is generally the case only once the performance bonus is earned. Penalties are recognized as a deduction of revenue when they become probable. For estimation of bonuses and penalties the Company applies the 'most likely' method, where the Company assesses which single amount is the most likely in a range of possible outcomes.

Contract costs

The incremental costs of obtaining a contract with a customer (for example sales commissions) are recognized as an asset. The Company uses a practical expedient that permits to expense the costs to obtain a contract as incurred when the expected amortization period is one year or less. Costs of obtaining a contract that are not incremental are expensed as incurred unless those costs are explicitly chargeable to the customer. Bid, proposal, and selling and marketing costs, as well as legal costs incurred in connection with the pursuit of the contract, are not incremental, as the Company would have incurred those costs even if it did not obtain the contract.

If the costs incurred in fulfilling a contract with a customer are not within the scope of another IFRS standard (e.g. IAS 2 Inventories, IAS 16 Property, Plant and Equipment or IAS 38 Intangible Assets), the Company recognizes an asset for the costs incurred to fulfill a contract only if those costs meet all of the following criteria:

- The costs relate directly to a contract or to an anticipated contract that the Company can specifically identify (for example, costs relating to services to be provided under renewal of an existing contract or costs of designing an asset to be transferred under a specific contract that has not yet been approved);
- The costs generate or enhance resources of the entity that will be used in satisfying (or in continuing to satisfy) performance obligations in the future; and
- The costs are expected to be recovered.

An asset recognized for contract costs is amortized on a systematic basis that is consistent with the transfer to the customer of the goods or services to which the asset relates.

(e) Operating segment information

As per IFRS 8, an operating segment is a component of an entity that engages in business activities from which it may earn revenues and incur expenses, whose segmental operating results are regularly reviewed by the entity's chief operating decision maker, and for which distinct financial information is available.

The Management Board, as chief operating decision maker, monitors the operating results of its operating segments separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on revenue, gross margin, EBIT and EBITDA, and prepared in accordance with Directional reporting. The Company has two reportable segments:

- The Lease and Operate segment includes all earned day-rates on operating lease and operate contracts.
- The Turnkey segment includes revenues from Turnkey supply contracts and after-sales services, which consist mainly of large production systems, large mooring systems, deep water export systems, fluid transfer systems, tanker loading and discharge terminals, design services and supply of special components and proprietary designs and equipment.

No operating segments have been aggregated to form the above reportable operating segments.

The Company's corporate overhead functions do not constitute an operating segment as defined by IFRS 8 'Operating segments' and are reported under the 'Other' section in note 4.3.2 Operating Segments and Directional Reporting.

Operating segment information is prepared and evaluated based on Directional reporting for which the main principles are explained in note 4.3.2 Operating Segments and Directional Reporting.

(f) Construction work-in-progress

Construction work-in-progress represents the Company's contract assets as defined in IFRS 15. Construction work-in-progress is the Company's right to consideration in exchange for goods and services that the Company has transferred to the customer. The Company's construction work-in-progress is measured as revenue recognizable to date, less invoiced instalments. The Company recognizes any losses from onerous contracts under provisions in line with IAS 37. Further, the impairment of construction work-in-progress is measured, presented and disclosed on the same basis as financial assets that are within the scope of IFRS 9. The Company applies the simplified approach in measuring expected credit losses for construction work-in-progress. In case of construction work-in-progress balances relating to the finance lease contracts, the Company applies the low credit risk simplification of IFRS 9 for the computation of the expected credit loss. The simplification is applied as the credit risk profile of these balances has been assessed as low.

The Company recognizes a contract liability (included in 'Trade and other payables') where installments are received in advance of satisfying the performance obligation towards the customer.

(g) Demobilization obligations

The demobilization obligations of the Company are either stated in the lease contract or derived from the international conventions and the specific legislation applied in the countries where the Company operates assets. Demobilization costs will be incurred by the Company at the end of the operating life of the Company's facilities.

For operating leases, the net present value of the future obligations is included in property, plant and equipment with a corresponding amount included in the provision for demobilization. As the remaining duration of each lease reduces, and the discounting effect on the provision unwinds, accrued interest is recognized as part of financial expenses and added to the provision. The subsequent updates of the measurement of the demobilization costs are recognized both impacting the provision and the asset.

In some cases, when the contract includes a demobilization bareboat fee that the Company invoices to the client during the demobilization phase, a receivable is recognized at the beginning of the lease phase for the discounted value of the fee. These receivables are subject to expected credit loss impairment which are analyzed together with the finance lease receivable using the same methodology.

For finance leases, demobilization obligations are analyzed as a component of the sale recognized under IFRS 15. It is determined whether the demobilization obligation should be defined as a separate performance obligation. In that case, because the demobilization operation is performed at a later stage, the related revenue is deferred until the demobilization operations occur. Subsequent updates of the measurement of the demobilization costs are recognized immediately through deferred revenue, for the present value of the change.

C. SIGNIFICANT ACCOUNTING POLICIES

The consolidated financial statements of the Company have been prepared on the historical cost basis except for the revaluation of certain financial instruments.

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(a) Distinction between current and non-current assets and liabilities

The Company classifies its assets as current when it expects to realize the asset, or intends to sell or consume it, in its normal operating cycle. Inventory and construction work-in-progress are classified as current while the time when these assets are sold or consumed might be longer than twelve months. Financial assets are classified as current when they are realized within twelve months. Liabilities are classified as current when they are expected to be settled within less than twelve months and the Company does not have an unconditional right to defer settlement of the liability for at least 12 months after the reporting period. All other assets and liabilities are classified as non-current.

(b) Consolidation

The Company's consolidated financial statements include the financial statements of all controlled subsidiaries.

In determining under IFRS 10 whether the Company controls an investee, the Company assesses whether it has i) power over the investee, ii) exposure or rights to variable returns from its involvement, and iii) the ability to use power over investees to affect the amount of return. To determine whether the Company has power over the investee, multiple contractual elements are analyzed, among which i) voting rights of the Company at the General Meeting, ii) voting rights of the Company at Board level and iii) the power of the Company to appoint, reassign or remove other key management personnel.

For investees whereby such contractual elements are not conclusive because all decisions about the relevant activities are taken on a mutual consent basis, the main deciding feature resides then in the deadlock clause existing in shareholders' agreements. In case a deadlock situation arises at the Board of Directors of an entity, whereby the Board is unable to conclude on a decision, the deadlock clause of the shareholders' agreements generally stipulates whether a substantive right is granted to the Company or to all the partners in the entity to buy its shares through a compensation mechanism that is fair enough for the Company or one of the partners to acquire these shares. In case such a substantive right resides with the Company, the entity will be defined under IFRS 10 as controlled by the Company. In case no such substantive right is held by any of the shareholders through the deadlock clause, the entity will be defined as a joint arrangement.

Subsidiaries:

Subsidiaries are all entities over which the group has control. The group controls an entity when the group is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. Subsidiaries are consolidated using the full consolidation method.

All reciprocal transactions between two controlled subsidiaries, with no profit or loss impact at consolidation level, are fully eliminated for the preparation of the consolidated financial statements.

Interests in joint ventures:

The Company has applied IFRS 11 'Joint Arrangements' to all joint arrangements. Under IFRS 11 investment in joint arrangements are classified as either joint operations or joint ventures depending on the contractual rights and obligations of each investor. In determining under IFRS 11 the classification of a joint arrangement, the Company assessed that all joint arrangements were structured through private limited liability companies incorporated in various jurisdictions. As a result, assets and liabilities held in these separate vehicles were those of the separate vehicles and not those of the shareholders of these limited liability companies. Shareholders had therefore no direct rights to the assets, nor primary obligations for liabilities of these vehicles. As a result the Company has determined its joint arrangements to be joint ventures. Joint ventures are accounted for using the equity method.

Investments in associates:

Associates are all entities over which the Company has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee, but it is not control over those policies. Investments in associates are accounted for using the equity method.

When losses of an equity-accounted entity are greater than the value of the Company's net investment in that entity, these losses are not recognized unless the Company has a constructive obligation to fund the entity. The share of the negative net equity of these is first accounted for against the loans held by the owner towards the equity-accounted company that forms part of the net investment. Any excess is accounted for under provisions.

Reciprocal transactions carried out between a subsidiary and an equity-accounted entity, are not eliminated for the preparation of the consolidated financial statements. Only transactions leading to an internal profit (e.g. for dividends or internal margin on asset sale) are eliminated applying the percentage owned in the equity-accounted entity.

The financial statements of the subsidiaries, associates and joint ventures are prepared for the same reporting period as the Company and the accounting policies are in line with those of the Company.

(c) Non-derivative financial assets

The Company's financial assets consist of finance lease receivables, loans to joint ventures and associates and trade and other receivables. The accounting policy on trade and other receivables is described separately.

Finance lease receivables are non-derivative financial assets with fixed or determined payments that are not quoted in an active market.

Loans to joint ventures and associates relate primarily to interest-bearing loans to joint ventures. These financial assets are initially measured at fair value plus transaction costs (if any) and subsequently measured at amortized cost.

The Company classifies its financial assets at amortized cost only if both of the following criteria are met:

- The asset is held within a business model whose objective is to collect the contractual cash flows; and
- The contractual terms give rise to cash flows that are solely payments of principal and interest.

Financial assets are derecognized when the contractual rights to the cash flows from the financial asset expire or have been transferred and the Company has transferred substantially all the risks and rewards of ownership.

(d) Borrowings (bank and other loans) and lease liabilities

Borrowings are recognized on settlement date, being the date on which cash is paid or received. They are initially recognized at fair value, net of transaction costs incurred (transaction price), subsequently measured at amortized cost and classified as current liabilities unless the Company has an unconditional right to defer settlement of the liability for at least twelve months after the statement of financial position date.

Borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset are capitalized into the cost of the asset in the period in which they are incurred. Otherwise, borrowing costs are recognized as an expense in the period in which they are incurred.

Borrowings are derecognized when the Company either discharges the borrowing by paying the creditor or is legally released from primary responsibility for the borrowing either by process of law or by the creditor.

Lease liabilities, arising from lease contracts in which the Company is the lessee, are initially measured at the net present value of the following:

- Fixed lease payments (including in-substance fixed payments), less any lease incentives receivable;
- Variable lease payments that are based on an index or a rate;
- Amounts expected to be payable under residual value guarantees;
- The exercise price of a purchase option if the Company is reasonably certain to exercise that option; and
- Payments of penalties for terminating the lease, if the lease term reflects the Company exercising that option.

The lease payments are discounted using the interest rate implicit in the lease, if that rate can be determined, or the Company's incremental borrowing rate.

Each lease payment is allocated between the lease liability and finance cost. Finance cost is charged to the consolidated income statement over the lease period so as to produce a constant periodic rate of interest on the remaining balance of the liability for each period.

(e) Foreign currency transactions and derivative financial instruments

Foreign currency transactions are translated into the functional currency, the US dollar, at the exchange rate applicable on the transaction date. At the closing date, monetary assets and liabilities stated in foreign currencies are translated into the functional currency at the exchange rate prevailing on that date. Resulting exchange gains or losses are directly recorded in

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the income statement. At the closing date, non-monetary assets and liabilities stated in foreign currency remain translated into the functional currency using the exchange rate at the date of the transaction.

Translation of foreign currency income statements of subsidiaries (except for foreign operations in hyperinflationary economies) into US dollars is converted at the average exchange rate prevailing during the year. Statements of financial position are translated at the exchange rate at the closing date. Differences arising in the translation of financial statements of foreign subsidiaries are recorded in other comprehensive income as foreign currency translation reserve. On consolidation, exchange differences arising from the translation of the net investment in foreign entities, and borrowings of such investments, are taken to Company equity.

Derivative financial instruments held by the Company are aimed at hedging risks associated with market risk fluctuations. The Company uses primarily forward currency contracts and interest rate swaps to hedge foreign currency risk and interest rate risk. Further information about the financial risk management objectives and policies is included in note 4.3.28 Financial Instruments – Fair Values and Risk Management.

A derivative instrument (cash flow hedge) qualifies for hedge accounting when all relevant criteria are met. A cash flow hedge aims at reducing risks incurred by variations in the value of future cash flows that may impact net income. In order for a derivative to be eligible for hedge accounting, the following criteria must be met:

- There is an economic relationship between the hedging instrument and the hedged item.
- The effect of credit risk does not dominate the value changes resulting from that economic relationship.
- The hedge ratio of the hedging relationship is the same as that used for risk management purposes.

All derivative instruments are recorded and disclosed in the statement of financial position at fair value. Purchases and sales of derivatives are accounted for at trade date. Where a portion of a financial derivative is expected to be realized within twelve months of the reporting date, that portion is presented as current; the remainder of the financial derivative as non-current.

Changes in fair value of derivatives designated as cash flow hedge relationships are recognized as follows:

- The effective portion of the gain or loss of the hedging instrument is recorded directly in other comprehensive income, and the ineffective portion of the gain or loss on the hedging instrument is recorded in the income statement. The gain or loss which is deferred in equity, is reclassified to the net income in the period(s) in which the specified hedged transaction affects the income statement.
- The changes in fair value of derivative financial instruments that do not qualify as hedging in accounting standards are directly recorded in the income statement.

The sources of hedge ineffectiveness are:

- The non-occurrence of the hedged item;
- The change in the principal terms of the hedged item;
- The severe deterioration of the credit risk of the Company and, or the derivative counterparty.

When measuring the fair value of a financial instrument, the Company uses market observable data as much as possible. Fair values are categorized into different levels in a fair value hierarchy based on the inputs used in the valuation techniques. Further information about the fair value measurement of financial derivatives is included in note 4.3.28 Financial Instruments – Fair Values and Risk Management.

(f) Provisions

Provisions are recognized if and only if the following criteria are simultaneously met:

- The Company has an ongoing obligation (legal or constructive) as a result of a past event.
- It is probable that an outflow of resources embodying economic benefits will be required to settle the obligation.
- The amount of the obligation can be reliably estimated; provisions are measured according to the risk assessment or the exposed charge, based upon best-known facts.

Demobilization provisions relate to estimated costs for demobilization of leased facilities at the end of the respective lease period or operating life.

Warranty provisions relate to the Company's obligations to replace or repair defective items that become apparent within an agreed period starting from final acceptance of the delivered system. These assurance-type warranties are provided to customers on most Turnkey sales. These provisions are estimated on a statistical basis regarding the Company's past experience or on an individual basis in the case of any warranty claim already identified. These provisions are classified as current by nature as it coincides with the production cycle of the Company.

Restructuring provision is recognized by the Company when it has an obligation to restructure based upon a detailed formal plan for the restructuring and has raised a valid expectation in those affected that it will carry out the restructuring by starting to implement that plan or announcing its main features to those affected by it. The restructuring provision only includes the direct expenditures arising from the restructuring, which are those that are both necessarily incurred by the restructuring and not associated with the ongoing activities of the entity. In the case of an offer made to encourage voluntary redundancy, the termination benefits are measured based on the number of employees expected to accept the offer. Benefits falling due more than 12 months after the end of the reporting period are discounted to present value.

Other provisions include provisions like commercial claims, regulatory fines related to operations and local content penalty. In relation to local content penalty, Brazilian oil and gas contracts typically include local content requirements. These requirements are issued by the Agência Nacional do Petróleo, Gás Natural e Biocombustíveis (ANP) to the winning concessionaire/consortia of auctioned Brazilian exploratory blocks or areas at the end of the bidding round, with the intention to strengthen the domestic Brazilian market and expand local employment. The owning concessionaire/consortia normally contractually passes such requirements on to, among other suppliers, the company delivering the FPSO. For the Company's Brazilian contracts, the Company assesses the execution strategy and may decide that execution of the project in locations other than Brazil is more beneficial. Such a decision takes into account factors such as optimization of overall cost of delivery, quality and timeliness. As a result, following the chosen execution strategy, the Company may expect to not meet entirely the agreed local content requirements. In such circumstances, the expected penalty to be paid, as a result of not meeting the local content requirements, is determined based on management's best estimate and recognized as provision during the construction period. The corresponding cost is expensed over the construction period of the asset.

(g) Property, plant and equipment

Property, plant and equipment are stated at cost less accumulated depreciation and accumulated impairment losses. Historical cost includes expenditure that is directly attributable to the acquisition of such items. The capital value of a facility to be leased and operated for a client is the sum of external costs (such as shipyards, subcontractors and suppliers), internal costs (design, engineering, construction supervision, etc.), third party financial costs including interest paid during construction and attributable overhead.

Subsequent costs are included in an assets' carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. The costs of assets include the initial estimate of costs of demobilization of the asset net of reimbursement expected to be received by the client. Costs related to major overhaul which meet the criteria for capitalization are included in the asset's carrying amount. All other repairs and maintenance are charged to the income statement during the financial period in which they are incurred.

When significant parts of an item of property, plant and equipment have different useful lives, those components are accounted for as separate line items of property, plant and equipment. The depreciation charge is calculated based on future anticipated economic benefits, e.g. based on the unit of production method or on a straight-line basis as follows:

- New build Fast4Ward® FPSO up to 30 years (included in vessels and floating equipment);
- Converted tankers FPSO 10-20 years (included in vessels and floating equipment);
- Floating equipment 3-15 years (included in vessels and floating equipment);
- Buildings 30-50 years;
- Other assets 2-20 years;
- Land is not depreciated.

Regarding useful lives for vessels in operation, they are usually aligned with the lease period. Useful lives and methods of depreciation are reviewed at least annually and adjusted if appropriate.

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The assets' residual values are reviewed and adjusted, if appropriate, at each statement of financial position date. An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is higher than its estimated recoverable amount.

Gains and losses arising on disposals or retirement of assets are determined by comparing any sales proceeds and the carrying amount of the asset. These are reflected in the income statement in the period that the asset is disposed of or retired.

Right-of-use assets related to the Company's lease contracts in which the Company is a lessee are included in Property, plant and equipment. Right-of-use assets and corresponding liabilities are recognized when the leased asset is available for use by the Company. Right-of-use assets are measured at cost comprising the following:

- The amount of the initial measurement of the lease liability;
- Any lease payments made at or before the commencement date;
- Any initial direct costs; and
- Restoration costs.

The right-of-use asset is depreciated over the shorter of the asset's useful life and the lease term on a straight-line basis.

Payments associated with short-term leases and leases of low-value assets are recognized on a straight-line basis as an expense in profit or loss. Short-term leases are leases with a lease term of 12 months or less.

(h) Intangible assets

Goodwill represents the excess of the cost of an acquisition over the fair value of the Company's share of the net identifiable assets of the acquired subsidiary at the date of the acquisition, less accumulated impairment.

Goodwill is allocated to cash-generating units (CGUs) for the purpose of the annual impairment testing.

Patents are recognized at historical cost and patents acquired in a business combination are recognized at fair value at the acquisition date when intangible assets criteria are met and amortized on a straight-line basis over their useful life, generally over 15 years.

Software is recognized at historical cost and is amortized on a straight-line basis over its useful life. The useful life of software is generally between 3 and 5 year, dependent on the type of software.

Research costs are expensed when incurred. In compliance with IAS 38, development costs are capitalized if all of the following criteria are met:

- The projects are clearly defined.
- The Company is able to reliably measure expenditures incurred by each project during its development.
- The Company is able to demonstrate the technical feasibility of the project.
- The Company has the financial and technical resources available to achieve the project.
- The Company can demonstrate its intention to complete, to use or to commercialize products resulting from the project.
- The Company is able to demonstrate the existence of a market for the output of the intangible asset, or, if it is used internally, the usefulness of the intangible asset.

When capitalized, development costs are carried at cost less any accumulated amortization. Amortization begins when the project is complete and available for use. It is amortized over the period of expected future benefit, which is generally between 3 and 5 years.

(i) Assets (or disposal groups) held for sale

The Company classifies assets or disposal groups as being held for sale when their carrying amount will be recovered principally through a sale transaction rather than through continuing use.

(j) Inventories

Inventories are valued at the lower of cost and net realizable value. Cost is determined using the first-in first-out method. Net realizable value is the estimated selling price in the ordinary course of business, less the estimated cost of completion and selling expenses. Inventories comprise semi-finished, finished products and the Company's Fast4Ward® Multi Purpose

Floater ('MPF') valued at cost including attributable overheads and spare parts stated at the lower of purchase price or market value. MPFs under construction are accounted for as inventories until they are allocated to awarded projects.

(k) Trade and other receivables

Trade receivables are amounts due from customers for goods sold or services performed in the ordinary course of business. They are generally due for settlement within a maximum of 90 days and are therefore all classified as current. Trade receivables are recognized initially at fair value. The Company holds the trade receivables with the objective to collect the contractual cash flows and therefore measures them subsequently at amortized cost using the effective interest method. The Company applies the simplified approach in measuring expected credit losses for trade receivables.

Other receivables are recognized initially at fair value and subsequently measured at amortized cost, using the effective interest rate method. Interest income, together with gains and losses when the receivables are derecognized or impaired, is recognized in the income statement.

(l) Impairment of finance lease receivables

For finance lease receivables the Company assumes that the credit risk has not increased significantly since the initial recognition if the finance lease receivable is determined to have a low credit risk at the reporting date (i.e. the Company applies the low credit risk simplification). As a result, if the finance lease receivable is determined to have a low credit risk at the reporting date, the Company recognizes a 12-month expected credit loss.

(m) Cash and cash equivalents

Cash and cash equivalents consist of cash in bank and in hand fulfilling the following criteria: a maturity of usually less than three months, highly liquid, a fixed exchange value and an extremely low risk of loss of value.

(n) Share capital

Ordinary shares and protective preference shares are classified as equity. Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds.

(o) Income tax

The tax expense for the period comprises current and deferred tax. Tax is recognized in the income statement, except to the extent that it relates to items recognized in other comprehensive income or directly in equity. In this case the associated tax is also recognized in other comprehensive income or directly in equity.

Income tax expenses comprise corporate income tax due in countries of incorporation of the Company's main subsidiaries and levied on actual profits. Income tax expense also includes the corporate income taxes which are levied on a deemed profit basis and revenue basis (withholding taxes in the scope of IAS 12). This presentation adequately reflects the Company's global tax burden.

(p) Deferred income tax

Deferred income tax is recognized using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements. Deferred tax is determined using tax rates and laws that have been enacted or substantially enacted by the statement of financial position date and are expected to apply when the related deferred tax asset is realized or the deferred tax liability is settled.

Deferred tax assets are recognized only to the extent that it is probable that future taxable profit will be available against which the temporary differences can be utilized. Deferred tax is provided for on temporary differences arising on investments in subsidiaries and associates, except where the timing of the reversal of the temporary difference is controlled by the Company and it is probable that the temporary difference will not reverse in the foreseeable future.

(q) Employee benefits

Pension obligations: the Company operates various pension schemes that are generally funded through payments determined by periodic actuarial calculations to insurance companies or are defined as multi-employer plans. The Company has both defined benefit and defined contribution plans:

- A defined benefit plan is a pension plan that defines an amount of pension benefit that an employee will receive on retirement, usually dependent on one or more factors such as age, years of service and compensation.

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- A defined contribution plan is a pension plan under which the Company pays fixed contributions to public or private pension insurance plans on a mandatory, contractual or voluntary basis. The Company has no legal or constructive obligation to pay further contributions if the fund does not hold sufficient assets to pay all employees the benefits relating to employee service in the current and prior periods. The contributions to defined contribution plans and multi-employer plans are recognized as an expense in the income statement as incurred.

The liability recognized in the statement of financial position in respect of defined benefit pension plans is the present value of the defined benefit obligation at the statement of financial position date less the fair value of the plan assets, together with adjustments for unrecognized actuarial gains and losses and past service costs. The defined benefit obligation is calculated periodically by independent actuaries using the projected unit credit method. The present value of the defined benefit obligation is determined by discounting the estimated future cash outflows using interest rates on high-quality corporate bonds that have maturity dates approximating the terms of the Company's obligations.

The expense recognized within the EBIT comprises the current service cost and the effects of any change, reduction or winding up of the plan. The accretion impact on actuarial debt and interest income on plan assets are recognized under the net financing cost.

Cumulative actuarial gains and losses arising from experience adjustments and changes in actuarial assumptions are recognized immediately in comprehensive income.

Share-based payments: within the Company there are four types of share-based payment plans that qualify as equity settled:

- Restricted Share Unit (RSU);
- Short-term Incentive Program of Bonus Shares and Matching Shares;
- Value Creation Stake (VCS); and
- Ownership Shares.

The estimated total amount to be expensed over the vesting period related to share-based payments is determined by (i) reference to the fair value of the instruments determined at the grant date, and (ii) non-market vesting conditions included in assumptions about the number of shares that the employee will ultimately receive. Main assumptions for estimates are revised at statement of financial position date. Total cost for the period is charged or credited to the income statement, with a corresponding adjustment to equity.

When equity instruments vest, the Company issues new shares, unless the Company has Treasury shares in stock.

Any cancellation of matching shares will lead to an accelerated expense recognition of the total fair value, with a corresponding adjustment to equity.

(r) Trade payables

Trade payables are amounts due to suppliers for goods sold or services received in the ordinary course of business. They are generally due for settlement within a maximum of 90 days and are therefore classified as current. Trade payables are initially recognized at fair value and subsequently measured at amortised cost using the effective interest method.

4.3 NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

4.3.1 FINANCIAL HIGHLIGHTS

Impact of COVID-19 pandemic

The COVID-19 pandemic has emerged in 2020 and impacted the global economy and the demand for energy. During 2021, the challenges for and impact on many areas of the global economy due to the pandemic have persisted. Despite this, the Company has been able to continue to manage these challenges.

Offshore energy industry

The Company serves the offshore energy industry on a global basis by supplying engineered products, vessels and systems, as well as offshore energy production services. These construction and service activities are rendered based on long-term contracts. Despite of uncertainties of the global pandemic, in 2021 the Company reached a record-breaking backlog demonstrating market confidence in the Company. Consequently, the Company has a substantial proforma contractual backlog, which is not linked to the oil price, amounting to US\$29.5 billion at December 31, 2021 (2020: US\$21.6 billion). This provides the Company with 29 years cash flow visibility up to 2050. The pandemic and associated impact on the oil market has caused oil and gas companies to reassess their portfolios and investments. However, deep water projects in high quality resource basins rank very competitively, as illustrated by the recent several awards of contracts to the Company for *Prosperity* (FPSO) (awarded in October 2020), *FPSO Almirante Tamandaré* (awarded in February 2021), *FPSO Alexandre de Gusmão* (contract awarded November 2021), and limited scope award related to the FPSO for the Yellowtail development project. In this context, the Company continues to foresee further FPSO market opportunities, while continuing to diversify its product offering through innovative solutions for the offshore gas and renewable markets.

Based on the strength and resilience of its business model, as it has demonstrated in the past and since the beginning of the pandemic, the Company has the ability to navigate through the current uncertainties.

Operational activities

The Company was able to maintain the fleet's uptime at historical highs by minimizing the impact of COVID-19 environment on the offshore environment. In order to achieve such results, specific measures were implemented by the Company such as: (i) optimization of crew rotations (in order to adjust to the impact of international travel restrictions), (ii) implementation of prescreening protocols prior to offshore embarkation, (iii) creation of local secured quarantine facilities and (iv) development of internal Polymerase Chain Reaction (PCR) testing capability, which is now available in all operating locations. More generally, the Company's COVID-19 response strategy aims to prevent the occurrence of cases on board of the vessels and in onshore locations and to minimize impact on operations if and when cases are identified.

Construction activities were impacted during 2021 for the Company's major projects. These include travel and logistical restrictions, price inflation of materials and services, yard closures and yard and supplier capacity constraints. Project teams have continued to work closely with client teams and contractors to mitigate the impacts on projects' execution. The degree to which these challenges can be mitigated going forward varies from project to project. Based on currently known circumstances, the ultimate delivery of major projects is not considered at risk as of December 31, 2021.

Implications on 2021 Financial performance

Due to the COVID-19 pandemic, the Company incurred additional costs in order to satisfy its performance obligations on some of its Turnkey projects. This was mainly due to delay in project delivery following lockdown periods, subsequent acceleration programs negotiated with sub-contractors, international travel restrictions and remote working. The costs contribute to the progress of transfer of control of the construction asset to the customer over the construction period. When the costs are partially recharged to the Company's clients, it is considered as part of the total consideration for the project which is recognized as revenue over time.

On the Lease and Operate segment, the incremental costs from the implementation of additional measures linked to the safe management of the impacts from the COVID-19 pandemic have been partially recharged to clients within the contractual terms of reimbursable contracts

Financial risk management

The Company is proactively monitoring challenges caused by the COVID-19 pandemic. As part of this, the Company regularly assesses liquidity, credit and counterparty risks. The Company performed analyses on the credit and counterparty